

One Eagle Square, P.O. Box 3550, Concord, NH 03302-3550 Telephone 603-224-2381 \* Facsimile 603-224-2318 www.orr-reno.com Tax ID #02-0279815

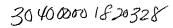
Gary Epler, Esq. Chief Regulatory Counsel Unitil Service Corp. 6 Liberty Lane West Hampton, NH 03824-1720 February 6, 2012 File # 010692-0025 Invoice # 79367

Page: 1

#### For Professional services rendered

Re: Rate Case

1/5/2012	SSG	attended technical session/settlement conference
1/6/2012	SSG	e-mails from Attorneys Epler, Speidel and Hollenberg regarding next steps in settlement negotiation process; reviewed settlement conference notes and procedural schedule; e-mailed Attorney Epler regarding understanding of and strategy for schedule for next steps
1/12/2012	SSG	e-mails from and to Mr. Gantz regarding Mr. Normand's participation in settlement conference by phone; e-mailed Attorneys Speidel and Hollenberg regarding same; e-mail to and from Mr. Gantz regarding whether to request or suggest an agenda for settlement conference
1/13/2012	SSG	attended settlement conference
1/19/2012	SSG	attended settlement conference
1/20/2012	SSG	e-mails from Mr. Gantz, Attorney Epler and Mr. Frink regarding settlement figures and spreadsheets; phone conferences with PUC Staff, OCA and clients regarding settlement; phone conference with Mr. Epler regarding settlement agreement
1/23/2012	SSG	reviewed temporary rate order for procedural history section of settlement agreement; developed template for settlement agreement
1/27/2012	SSG	reviewed settlement agreement on temporary rates for procedural history information; drafted procedural history section of settlement agreement; phone conference with Attorney Epler regarding same
1/30/2012	SSG	finished drafting procedural history section of settlement agreement; e-mailed Attorney Epler regarding same



3.1.1200

90949

Orr & Reno

Page: 2

Susan S. Geiger

SSG

3,690.00

Total hours

Legal Services

3,690.00

Total Legal Services and Disbursements

Unpaid Prior Balance

Total Now Due:

3,690.00 1,800.00

5,490.00



Gary Epler, Esq. Chief Regulatory Counsel Unitil Service Corp. 6 Liberty Lane West Hampton, NH 03824-1720 March 6, 2012 File # 010692-0025 Invoice # 79935

Page: 1

#### For Professional services rendered

Re: Rate Case

2/10/2012	SSG	reviewed draft settlement agreement	
2/13/2012	SSG	reviewed Mr. Chong's edits to settlement agreement and e-mailed Attorney Epler regarding same	
2/28/2012	SSG	phone conference with Mr. Gantz regarding settlement agreement; e-mail from Mr. Gantz regarding settlement agreement; reviewed settlement agreement and comments/edits made by Staff and OCA; e-mailed Mr. Gantz with comments on settlement agreement	
2/29/2012	SSG	conference with Attorney Hollenberg regarding OCA's suggested revision to settlement agreement concerning PBOP	



Susan S. Geiger

SSG

390.00

Total hours

Legal Services

390.00

Payments since last statement

2/10/2012

Payment

1,800.00

Sub-total Payments:

1,800.00

Total Legal Services and Disbursements Unpaid Prior Balance Total Now Due: 390.00 3,690.00 **4,080.00** 



# Management Applications Consulting, Inc.

1103 Rocky Drive, Suite 201 Reading, PA 19609-1157

T.I.N. 23-2293083

Attachment 1
Page 4 of 13
■ Redacted ■
Invoice

Date	Invoice #
1/6/2012	20120113

Bill To		Ship T	-o	
Unitil Service Corp. 6 Liberty Lane West Hampton, NH 0384 Attn: George G	t 2			
5 Weeks Ended 12/3	30/11			
P/O #	Terms		Project	WATER TO THE TOTAL PROPERTY OF THE TOTAL PRO
	Net 10 Days	201114 Unit	il NU, NH Lead-Lag Stud	ly
Hours		Description	Rate	Amount
	Michael J. Morganti			630,00

Total

\$630.00

# MANAGEMENT APPLICATIONS CONSULTING, INC.

**Professional Services** 

December 2011

Michael Morganti

W. O. #201114 North

Unitil Service Corp.
Northern Utilities New Hampshire Lead-Lag Study

<u>Date</u>	<u>Time</u>	<u>Description</u>
12/5/11		Updating lead-lag for latest revenue requirements. Iterating updates with revenue requirement model.
		TOTAL HOURS



# Management Applications Consulting, Inc.

1103 Rocky Drive, Suite 201 Reading, PA 19609-1157

T.I.N. 23-2293083

11-069			
Attachment 1			
Page 6 of 13			
Redacted			

# Invoice

Date	Invoice #
3/2/2012	20120308

Bill To		Ship To
Unitil Service Corp. 6 Liberty Lane West Hampton, NH 03842 Attn: George Gantz		

4 Weeks Ende	d 2/24/12		
P/O #	Terms	Project	
	Net 10 Days	201114 Unitil NU, NH Lead	d-Lag Study
Hours		Description F	Rate Amount
	Michael J. Morganti		210.00
		Apr	pproved an payment 3/6/12- \$2/0.00 \$0-00-00-182-03-2
			#2/0.00
		30-4	10-00-00-182-03-2

Total

\$210.00

# MANAGEMENT APPLICATIONS CONSULTING, INC.

### **Professional Services**

February 2012

Michael Morganti

W. O. #201114

Unitil Service Corp. Northern Utilities New Hampshire Lead-Lag Study

<u>Date</u>	<u>Time</u>	<b>Description</b>
2/8/12		Updating lead-lag schedules for final revenue requirement.
		TOTAL HOURS

Company: 30

Northern Utilities, Inc.

Checking Account: Vendor Number:

30-CHECK

**PATNAUDE** 

11-069 Check Numberhmert3226 Page 8 of 13 Redacted

		Redacted
	late Gross Amount	Discount Net Amount
DG 11-069 Rate Case (Hrg on Pe 012-011 04/2		513.00
		513.00
Total		
		513.00

Northern Utilities, Inc.

6 Liberty Lane West 603 772-0775

Hampion, XH 03842-1720

BANK OF AMERICA

SOUTH PORTLAND, ME

52-153 112

THE BACK OF THIS DOCUMENT CONTAINS AN ARTIFICIAL WATERMARK-HOLD AT ANGLE TO VIEW Date Check Number 05/17/2012 93226

> Check Amount \*\*\*\*\*\*\$513.00 VOID AFTER 90 DAYS

Pay \* THIS IS NOT A CHECK \* VOID \* THIS IS NOT A CHECK \* VOID \* To The

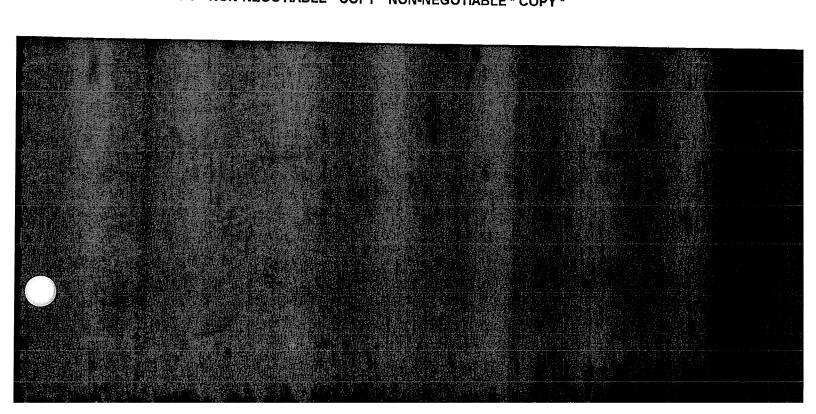
Irder Of

STEVEN E PATNAUDE LCR 12 KENEVAL AVE BOSCAWEN, NH 03303

\* NON-NEGOTIABLE \*

Authorized Signature

\* COPY \* NON-NEGOTIABLE \* COPY \* NON-NEGOTIABLE \* COPY \*



Page 9 of 13 Redacted

Batch: 302807713UPS Requisition: 93665 Invoice: 2012-011 CHK 5/18



Ship To:

Northern Utilities NH 325 West Road Portsmouth, NH 03801 Attn: Steven Hamblen Phone: (603) 294-5154 Fax: (603) 431-6476 BIII To:

Northern Utilities NH/ME 6 Liberty Lane West Hampton, NH 03842-1720 Unitil Service Corp. Attn: Accounts Payable

Phone: (603) 772-0775 Fax: (603) 773-6605

Ordered From:

STEVEN E PATNAUDE, LCR 12 KENEVAL AVE BOSCAWEN , NH 03303

Order Date:	Requis	itio	ner:													
5/3/2012		Catherine MacArthur														
Line Qty Description 1 1 DG 11-069 (R	escription G 11-069 (Rate Case) Transc		Tax N	Acct Num 304000001820328		Dist. Amount Unit \$513.00 EA	<b>Sub</b> \$513.00									
						Invoice Total:	\$513.00									
2012-011		invoice Amount:		\$513.00												
Releasing Group:	I/A				Receiving G	roup: N/A										
Approvals: 1 - Gary Epler				5/3/2012												
AP Notes:																
Vouchered by:	_															
Return Check to:	Payee															
Voucher Month:	7	2041														

# **INVOICE**

# Steven E. Patnaude, LCR

12 Keneval Avenue Boscawen, New Hampshire 03303 Phone (603)796-2596 Email: spatnaude@tds.net



REPTG.: Northern Utilities, Inc.

**INVOICE NO.: 2012-011** 

DATE: TERMS: 04-24-12

Net 30 days

**DUE DATE: 05-24-12** 

SHIP DATE: 04-24-12 SHIPPED VIA: Hand delivered (under separate cover)

DOCKET NO.: DG 11-069 NORTHERN UTILITIES, INC.:

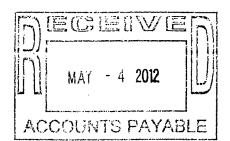
Notice of Intent to File Rate Schedules. (Hearing on Permanent Rates)

### SERVICES PROVIDED:

Original & 2 copies of a 73-page transcript of the hearing held on March 29, 2012, including attendance fee and condensed versions > (Original to PUC/copy to OCA delivered on 04-17-12)

AMOUNT

\$ 513.00



SUBTOTAL = SHIPPING =

**TOTAL DUE =** 

513.00

\$ 513.00

3040 00 00 1F2 03 28

5.3.12 @

93665

Please remove bottom portion and return with payment

(Make check payable to: Steven E. Patnaude, LCR)

Invoice No. 2012-011 Company billed: Northern Utilities Amount: \$ 513.00

COMMISSIONERS Amy L. Ignatius

EXECUTIVE DIRECTOR Debra A. Howland

#### STATE OF NEW HAMPSHIRE



PUBLIC UTILITIES COMMISSION 21 S. Fruit St., Suite 10 Concord, N.H. 03301-2429 11-069 Attachment 1 Page 11 of 13 Redacte 1-800-735-2964

Tel. (603) 271-2431

FAX No. 271-3878

Website: www.puc.nh.gov

NU-NH Rate CASE DG 11-069

February 22, 2012

Karen Asbury Unitil Energy Systems 6 Liberty Lane W Hampton-NH 03842

Dear Ms. Asbury:

We are enclosing an invoice for your company's share of the expenses incurred by J. Randall Woolridge, Ph.D., contracted by the Commission. This is for work performed from September 1, 2011 to January 31, 2012, re: Northern Utilities, Inc., Contract 2011-003 Cost of Capital (DG 00-069) Services to Board.

It would be much appreciated if payment could be returned to the Commission within 15 days. If you have any questions please do not hesitate to contact me.

Very truly yours,

Debbie Gilman Business Office

Enclosure:

Invoice #11480

libie Tilman

Copy of Woolridge Invoice

## STATE OF NEW HAMPSHIRE

21 S. Fruit St, Ste 10 Concord, NH 03301-2429 Tel. 603-271-2431

Invoice No. 11480

Date: February 22, 2012

Total E	Due \$9,600.00
Woolridge, Ph.D., contracted by the Comm	pany's share of the expenses incurred by J. Randall nission. This is for work performed from September 1, lities, Inc., Contract 2011-003 Cost of Capital (DG 00-11-
· · · · · · · · · · · · · · · · · · ·	Return Payment To: PUBLIC UTILITIES COMMISSION ATTN: BUSINESS OFFICE
HAMPTON, NH 03842	
6 LIBERTY LANE W	
UNITIL ENERGY SYSTEMS	
KAREN ASBURY	

(010-081-08040000-406995 - CE#1018724 - WOOLRIDGE)

PLEASE ENCLOSE <u>DUPLICATE</u> WITH PAYMENT WITHIN 15 DAYS



## INVOICE

FROM:

J. Randall Woolridge, Ph.D.

120 Haymaker Circle State College, PA 16801

TO:

New Hampshire Public Utility Commission

21 S. Fruit Street, Suite 10 Concord, NH 033101-2429

RE:

Northern Utilities, Inc.

Northern Utilities, Inc.

Contract 2011-003 Cost of Capital (DG 96-069)

Services to Board

DATE:

2/15/2012



	First and Final Bi			
	SERVICES AND C LL WOOLRIDGE			
DATE	LOCATION	DESCRIPTION	HOURS	
9 / 1 / 2011	State College	Review NU Testimony, Overall Case and Documents		1
		Review Testimony		
		Review Documents		
		Prepare Interrogatories		·
		Research Rate of Return Issues		
		Communicate with Staff `		
		Review - Respond to Email		-
9 / 30 / 2011		Review Case with Staff		
HOURS			9.5	1
10 / 1 / 2011	State College	Research Rate of Return Issues		1 '
. '		Review - Respond to Email		•
10 / 31 / 2011		Review Case		
HOURS			0.0	
11 / 1 / 2011	State College	Research Rate of Return Issues		
		Review - Respond to Email		
11 / 30 / 2011	·	Review Case		
HOURS			0.5	
12 / 1 / 2011	State College			
		Research Rate of Return Issues		
		Review Interrogatory Responses		
		Review - Respond to Email		
		Collect Data		
		Review and Collect Cost of Capital Data		
		Develop and Evaluate Gas Utility Proxy Group		
12 / 31 / 2011		Review Case		
HOURS			8.0	·
1 / 1 / 2012		Review NU Testimony, Overall Case and Documents	***********	
`		Review Testimony	•	
		Review Documents		
		Research Rate of Return Issues	DE	CEIVED
		Prepare Risk Premium Study	VE	OLIVED.
		Prepare DCF Study		
		Prepare CAPM Study		FEB 2 1 2012
	•	Prepare Testimony and Exhibits		
		Prepare Rebuttal Testimony		NH PUBLIC
		Prepare Appendices	UTILIT	IES COMMISSION
		Review Interrogatory Responses	• • • • • • • • • • • • • • • • • • • •	
		Review - Respond to Email		
1 / 31 / 2012		Review Case		
HOURS			22.0	
TOTAL HOURS			40.0	
PROFESSIONAL SER	VICES @ \$240/HOU	JR \$	9,600.00	206
H. TOTAL BILLING				1-511
TOTAL BILLING			9,600.00	· )
			***************************************	' /

Calcu	ulation of Recoupment	Actual	Actual,	Actual	Actual Nov	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
1 6	Revenue Drivers:	Aug <sup>(1)</sup>	Sep	Oct	Summer	Winter	Dec	Jan	Feb	Mar	Apr	May <sup>(2)</sup>	Total
2	Customer Units												
3	R6	492	1,626	1,606		1,582	1,542	1,534	1,540	1,536	1,531	1,099	1,409
4	R11	14	30	29		30	31	30	30	26	26	13	26
5	R5	6,385	19,289	19,295		19,530	19,632	19,752	19,351	19,666	19,637	13,477	17,601
6	R10	463	1,128	1,106		1,079	1,081	1,086	1,549	1,303	1,308	912	1,102
7	G/T 40	1,505	4,392	4,403		4,495	4,570	4,650	4,640	4,682	4,638	3,125	4,110
8	G/T 50	326	991	973		939	920	916	920	919	923	646	847
9	G/T 41	211	561	560		565	566	570	570	569	564	363	510
10	G/T 51	78	229	230		229	229	231	233	234	233	159	209
11	G/T 42	22	27	27		26	26	26	25	27	26	5	24
12	G/T 52	28	29	29		31	32	31	31	31	31	2	27
13	Total	9,523	28,302	28,258		28,506	28,629	28,826	28,889	28,992	28,917	19,801	25,864
52 53	Therms - Total Delivery - Block 1												
54	R6	3,271	11,280	11,170	-	44.757	44.000	44.504	44.400				
55	R11	100	230	225	-	11,757 251	11,362 248	11,681 253	11,496 259	11,398 221	11,200	7,924	102,539
56	R5	86,046	305,898	368,613	479,065	242,683	810.211	911.520	891.755	881,309	207 781,101	103 444,411	2,097 6,202,611
57	R10	6,039	16,937	20,442	24,909	15,791	46,885	51,626	71,340	59,885	53,393	32,035	399,281
58	G/T 40	21,463	68,073	93,900	2.,555	211,529	253,121	305,483	306,275	295,516	247,205	127,991	1,930,557
59	G/T 50	12,812	42,371	39,858	-	42,363	43.071	45,851	46,012	44,898	43,386	28,763	389,384
60	G/T 41	89,034	277,457	362,562	450,116	364,038	1,082,671	1,763,046	1,734,813	1,439,383	939,112	392,091	8,894,323
61	G/T 51	57,505	175,785	171,864	121,279	74,555	223,633	248,316	245,616	235,645	220,900	139,206	1,914,304
62	G/T 42	180,428	296,433	307,477	27,451	359,733	508,383	552,559	489,630	393,440	262,886	28,690	3,407,110
63	G/T 52	755,931	815,981	972,676	55,676	1,063,178	1,278,870	1,411,255	1,256,657	1,240,353	1,024,730	34,080	9,909,388
64	Total	1,212,629	2,010,445	2,348,787	1,158,496	2,385,877	4,258,455	5,301,590	5,053,853	4,602,048	3,584,120	1,235,294	33,151,593
65 66	Thomas Tatal Dallaces Disable												
67	Therms - Total Delivery - Block 2 R6	1 606	7 200	7 100	_	45.000	04.054	07.004	20.442				
68	R11	1,696 33	7,380 123	7,199 124	•	15,992 348	21,651 476	37,394 733	36,143 782	31,575 333	20,749	9,540	189,320
69	R5	5,686	14,963	19,760	184,447	119,223	574,542	1.516.818	1,441,844	1,114,719	229 462,259	68 110,223	3,249 5,564,484
70	R10	47	232	409	6,303	5,395	25,662	67,320	84,376	58,116	23,790	9,136	280,786
71	G/T 40	28,939	70,507	101,689	0,303	363,986	613,112	1,276,614	1,260,100	965,246	496,923	152,034	5,329,150
72	G/T 50	31,088	115,133	97,129	_	133,658	149,308	218,489	210,200	187,821	148,391	83,731	1,374,947
73	G/T 41		4	-	-	-	-	_,,,,,,,,,,	2.0,200	,		00,701	.,014,041
74	G/T 51	25,133	89,501	87,706	74,980	40,755	137,688	186,100	178,353	156,538	118,601	66,198	1,161,552
75	G/T 42	-		-	-	-	-						
76	G/T 52						-				-		-
77	Total	92,522	297,839	314,016	265,730	679,357	1,522,439	3,303,468	3,211,798	2,514,348	1,270,942	430,930	13,903,489
78 79 P	Permanent Rates Excluding Step:												
	Dist Cust Charge												
81	R6	13.12	13.12	13.12	13.12	13.12	13,12	13.12	13.12	13.12	13.12	13.12	
82	R11	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53	
83	R5	13.12	13.12	13.12	13.12	13.12	13.12	13.12	13.12	13.12	13.12	13.12	
84	R10	5.25	5.25	5.25	5.25	5.25	5.25	5.25	5.25	5.25	5.25	5,25	
85 86	G/T 40	30.00	30.00	30.00	30,00	30.00	30.00	30.00	30.00	30.00 30.00	30.00	30.00	
87	G/T 50 G/T 41	30.00 90.00	30.00 90.00	30.00 90.00	30.00 90.00	30.00 90.00	30.00 90.00	30,00 90.00	30.00 90.00	90.00	30.00 90.00	30.00 90.00	
88	G/T 51	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	
89	G/T 42	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	
90	G/T 52	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	300.00	
91		,											
92	Dist Rate - Block 1												
93	R6	0.3149	0.3149	0.3149	0.3149	0.3149	0.3149	0.3149	0,3149	0.3149	0.3149	0.3149	
94	R11	0.2387	0.2387	0.2387	0.2387	0.2387	0.2387	0.2387	0.2387	0.2387	0.2387	0,2387	
95	R5	0.4213	0.4213	0.4213	0.4213	0.4213	0.4213	0.4213	0.4213	0.4213	0.4213	0.4213	
96	R10	0.1685	0.1685	0.1685	0.1685	0.1685	0.1685	0.1685	0.1685	0.1685	0.1685	0.1685	
97	G/T 40	0.2580	0.2580	0.2580	0.2580	0.2580	0.2580	0.2580	0.2580	0.2580	0.2580	0.2580	
98	G/T 50	0.2580	0.2580	0.2580	0.2580	0.2580	0.2580	0.2580	0.2580	0.2580	0.2580	0.2580	
99	G/T 41	0.1487	0.1487	0.1487	0.1487	0.1926	0.1926	0.1926	0.1926	0.1926	0.1926	0.1926	
100	G/T 51	0.1266	0.1266	0.1266	0.1266	0.1766	0.1766	0.1766	0.1766	0.1766	0.1766	0.1766	
101 102	G/T 42 G/T 52	0.1146 0.0663	0.1146 0.0663	0.1146 0.0663	0.1146 0.0663	0.1847	0.1847	0.1847	0.1847	0.1847 0.1414	0.1847 0.1414	0.1847 0.1414	
103	G/1 52	0.0003	0.0003	0.0003	0.0003	0.1414	0.1414	0.1414	0.1414	0.1414	0,1414	0.1414	
103	Dist Rate - Block 2												
105	R6	0.3149	0.3149	0.3149	0.3149	0.3149	0.3149	0.3149	0.3149	0.3149	0.3149	0.3149	
106	R11	0.2387	0.2387	0.2387	0.2387	0.2387	0.2387	0.2387	0.2387	0.2387	0.2387	0.2387	
107	R5	0.4213	0.4213	0.4213	0.4213	0.3658	0.3658	0.3658	0.3658	0.3658	0.3658	0.3658	
108	R10	0.1685	0.1685	0.1685	0.1685	0.1463	0.1463	0.1463	0.1463	0.1463	0,1463	0.1463	
109	G/T 40	0.2126	0.2126	0.2126	0.2126	0.2126	0.2126	0.2126	0.2126	0.2126	0.2126	0.2126	
110	G/T 50	0.2126	0.2126.	0.2126	0.2126	0.2126	0.2126	0.2126	0.2126	0.2126	0.2126	0.2126	
111	G/T 41	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000	0.0000	0.0000	0.000	0.0000	
112	G/T 51	0.0966	0.0968	0.0966	0.0966	0.1416	0.1416	0.1416	0.1416	0,1416	0.1416	0.1416	
113	G/T 42	· -	-	•	-	-	-	-	-	-	-	-	
114	G/T 52	-	-	-	-	-	-	-	-	-	-	-	

Calc	alation of Recoupment		Actual	Actual		Actual	Actual No	οv	Actual		Actual		Actual	Actual		Actual		Actual		Actual		
115			Aug <sup>(1)</sup>	Sep		Oct	Summer		Winter		Dec		Jan	Feb		Mar		Apr		May <sup>(2)</sup>		Total
	Revenue (Units x Permanent Rates):																					
117	Dist Cust Chg Revenue																					
118	R6	s	6,451	21,333		21,071			20.750	\$	20.000		00.404		_		_					
119	R11	•	132	21,333		279	• -	•	,	3		\$	20,124			20,150	\$	20,082	\$	14,415	\$	184,819
120	R5		83,774	253,072		253,155	-		281		292		290	288		248		247		121		2,462
121	R10		2,428				-		256,234		257,571		259,146	253,884		258,018		257,633		176,815		2,309,302
122	G/T 40		45,152	5,923 131,756		5,806	-		5,665		5,676		5,702	8,131		6,841		6,868		4,790		57,830
123	G/T 50		9,785			132,093	-		134,853		137,113		139,489	139,200		140,445		139,131		93,758		1,232,989
124	G/T 41			29,743		29,179	-		28,159		27,604		27,466	27,591		27,562		27,699		19,389		254,176
125	G/T 51		18,959	50,469		50,388	-		50,883		50,964		51,342	51,327		51,186		50,772		32,675		458,966
126	G/T 42		7,022	20,628		20,724	-		20,643		20,613		20,787	20,952		21,075		20,985		14,345		187,775
127			6,657	8,100		8,061	-		7,800		7,800		7,800	7,500		8,100		7,800		1,512		71,130
	G/T 52		8,304	8,700		8,700	-		9,231		9,570		9,300	9,300		9,300		9,300		549		82,254
128	Total	\$	188,664	530,008	\$	529,456		\$	534,508	\$	537,433	\$	541,445	\$ 538,380	-\$	542,925	\$	540,517	5	358,368	\$	4,841,703
129																				•		
130	Dist Therms Revenue																					
131	R6	\$	1,564	5,876	\$	5,784	-	S	8,738	\$	10,396	S	15,454	\$ 15,002	S	13,532	s	10,061	5	5,499	\$	91,906
132	R11		32	84		83			143		173		235	248		132	-	104	•	41	•	1,276
133	R5		38,647	135,179		163,622	279,538		145,854		551,509		938,875	903,123		779,060		498,172		227,550		4,661,128
134	R10		1,025	2.893		3,513	5,259		3,450		11,654		18,548	24,365		18.593		12,477		6,735		108,513
135	G/T 40		11,690	32,553		45,845	-,		131,958		195,653		350,223	346,916		281,454		169,425		65,344		1,631,061
136	G/T 50		9,915	35,469		30,933	_		39,345		42,855		58,280	56,560		51,514						
137	G/T 41		13,239	41,258		53,913	66,932		70,114		208,522		339,563	334,125		277,225		42,742		25,222		392,775
138	G/T 51		9,708	30,900		30,230	22,597		18,937		58,990		70,204	68,631				180,873		75,517		1,661,281
139	G/T 42		20,677	33,971		35,237	3,146		66,443		93,898		102,058			63,781		55,805		33,957		463,741
140	G/T 52		50,118	54,100		64,488	3,691		150,333					90,435		72,668		48,555		5,299		572,387
141	Total	\$	156,615		-			-		-	180,832		199,551	177,691		175,386		144,897		4,819		1,205,908
142		•	150,015	312,222	*	433,650	301,103	\$	635,315	•	1,354,484	•	2,092,992	\$ 2,017,095	\$	1,733,346	3	1,163,110	\$	449,983	\$ 1	0,789,976
143	Revenue - Total Distribution (Cust+Therm)																					
144	R6	s	8.015 5	27,209			_	_		_		_										
145	R11	•			•	26,855	-	3	29,496	\$	30,626	\$	35,577		\$	33,682	\$	30,143	\$	19,915	\$	276,725
146			164	368		362	· · · · · · ·		424		464		525	537		380		351		162		3,738
	R5		122,421	388,251		416,777	279,538		402,088		080,080	•	1,198,021	1,157,007		1,037,078		755,805		404,364		6,970,430
147	R10		3,454	8,816		9,319	5,259		9,115		17,331		24,250	32,496		25,434		19,345		11,524		166,344
148	G/T 40		56,841	164,309		177,938	-		266,811		332,766		489,712	486,116		421,899		308,556		159,102		2,864,050
149	G/T 50		19,699	65,152		60,112	-		67,504		70,459		85,746	84,151		79,076		70,441		44,611		646,951
150	G/T 41		32,199	91,727		104,301	66,932		120,997		259,487		390,905	385,452		328,411		231,645		108,191		2,120,247
151	G/T 51		16,730	51,528		50,955	22,597		39,581		79,603		90,992	89,583		84.856		76,790		48,302		651,516
152	G/T 42		27,334	42,071		43,298	3,146		74,243		101.698		109,858	97,935		80,768		56,355		6,811		643,517
153	G/T 52		58,422	62,890		73,188	3,691		159,564		190,402		208,851	186,991		184.686		154,197		5,368		1,288,162
154	Total Permanent Base Distribution Revenue	\$	345,279	902,231	\$	963,105		\$	1,169,823	5		\$ :		\$ 2,555,475	5		\$		\$	808,350	• 1	5,631,678
155 156 157	Actual Revenue													,,		.,		,••••		,	•	-,,
158	R6	s	6.669 \$	22,858	s	22,551		s	25,558	s	26,909	s	32,285	\$ 31,841		30,216	2	26,430		17,111		242,428
159	R11	•	138	316	•	311		•	380	•	420	•	488	502	•	342	•	309	*		•	
160	R5		100,579	322,606		351,832			602,431		731,272		1,086,231	1,049,199						140		3,345
161	R10		2,862	7,598		8.217			13,714		17,000		24,136			940,175		681,658		359,563		6,225,545
162	G/T 40		42,033	121,286		137,372								32,246		25,187		18,840		11,023		160,822
163	G/T 50		17,373	58,597		53,344			239,030		311,798		483,509	479,824		409,143		284,338		136,545		2,644,879
164	G/T 41		25,319						61,812		65,240		81,724	79,980		74,530		65,196		40,548		598,344
165	G/T 51		15,481	73,130		85,135			179,236		276,100		428,440	422,120		355,997		243,909		109,524		2,198,908
166	G/T 42			48,122		47,443			62,155		86,237		100,193	98,358		92,453		82,538		51,261		684,240
			28,316	44,120		45,474			82,649		109,196		118,110	105,157		86,254		59,654		7,071		686,001
167	G/T 52		78,543	84,558		99,381			178,406		206,957		227,324	203,284		200,749		167,220		5,765		1,452,186
168	Total Actual Revenue	\$	317,313 \$	783,190	\$	851,059		\$	1,445,370	\$ '	1,831,127	\$ 2	2,582,441	\$ 2,502,512	\$	2,215,045	\$	1,630,091	\$	738,551	\$ 1	4,896,698
169																						
170	Recoupment (Permanent Revenue - Actual Revenue)																					
171	R6	S	1,347 \$		\$	4,304 \$		\$	3,938	5	3,716	\$	3,292	\$ 3,366	5	3,466	\$	3,713	\$	2,804	s	34,297
172	R11		26	53		52	-		44		44		37	35		38		42	•	21		393
173	R5		21,842	65,645		64,945	279,538		(200,343)		77,808		111,791	107,808		96,903		74,147		44,801		744,885
174	R10		591	1,218		1,102	5,259		(4,599)		331		114	250		247		506		501		5,522
175	G/T 40		14,808	43,022		40,566	-,		27,781		20,968		6,202	6,292		12,756		24,218		22,557		219,171
176	G/T 50		2,326	6,555		6,768	_		5,693		5,219		4,022	4,170		4,546		5,245		4,063		48,607
177	G/T 41		5,880	18,597		19,166	66,932		(58,239)		(16,613)		(37,535)	(36,668)		(27,586)		(12,264)		(1.333)		
178	G/T 51		1,249	3,406		3,512	22,597		(22,575)		(6,634)		(9,201)	(35,555)								(78,662)
179	G/T 42		(982)	(2,048)		(2,176)	3,146		(8,406)		(7,497)					(7,597)		(5,748)		(2,958)		(32,724)
180	G/T 52		(20,120)	(21,758)		(26,176)	3,691		(18,842)		(16,555)		(8,253)	(7,223)		(5,486)		(3,299)		(260)		(42,485)
181	Total Recoupment	-5	27,966 \$		•	112,047		-				-	(18,473)	(16,293)		(16,063)		(13,023)	_	(397)		(164,024)
	- Jan 1 to Copping it	•	21,000	110,040	•	(12,04)	381,163	•	(275,546)	•	60,789	•	51,996	\$ 52,963	•	61,226	•	73,537	٠	69,799	•	734,980

Calcu	lation of	Recoupment		Actual	Act	ual	Actual		Actual No	Actual V		Actual	Actual	Actual	Actual	Actual		Actual	
182				Aug <sup>(1)</sup>	S	р	Oct		Summer	Winter		Dec	Jan	Feb	Mar	Apr		May <sup>(2)</sup>	Total
183 Le 184 (F	actor abo	e per Therm Factor (P.6, L.3) ove X Therms) ome Revenue		0.00081	0	00113	0.00093	7	0.00044	0.0008	8	0.00064	0.00063	0.00088	0.0007	3 0,000	6	0.00154	
186 187 188 189 190 191 192 193 194 195	EOST III	R6 R1 R5 R10 G/I 40 G/I 50 G/I 41 G/I 41 G/I 42 G/I 51	\$	4 0 74 5 41 36 72 67 146 613	s	21 \$ 0 362 19 155 178 313 299 334 920	11 377 21 190 133 353 253 299	3	293 14 - 199 87 12 25	31	9 5 4 9 1	21 \$ 0 890 47 557 124 696 232 327 822	1 1,532 75 998 167 1,112 274 349	1 2,046 137 1,373 225 1,521 372 429	1,56: 9: 98: 18: 1,12: 30: 30:	5 1,06 3 6 2 16 9 80 8 22	6 9 5 7 2 6	27 \$ 0 856 64 432 174 605 317 44	249 4 9,382 558 5,880 1,537 7,126 2,601 2,791
196 197		Total Lost Revenue	\$	1,059	\$	2,603 \$	2,591		630	\$ 2,68		3,715 \$	890 5,428 <b>\$</b>	1,102 7,248	973 \$ 5,581		1 2 <b>\$</b>	53 2,571 <b>\$</b>	8,157 38,285
	Total Re	coupment (Permanent Revenue - Actual Revenue + Lost in	come	ı)														_, •	55,200
199 200 201 202 203 204 205 206 207 208 209	1 2 3 4 5 6 7 8 9	R6 R11 R5 R10 G/T 40 G/T 50 G/T 41 G/T 52 G/T 42 G/T 52 Total Recoupment	\$	1,351 26 21,917 596 14,849 2,362 6,952 1,316 (836) (19,507) 29,026	1	4,372 \$ 53 6,007 1,237 3,179 6,732 8,910 3,705 1,714) 0,838) 1,643 \$	4,322 52 65,323 1,122 40,757 6,901 19,519 3,764 (1,877 (25,246	: : : : : : : : : : :	279,831 5,273 67,131 22,684 3,158 3,716 381,793	4 (200,02: (4,58 28,28 5,84 (57,92: (22,47: (8,09)	5 5) 5) 5 7 9) 1)	3,738 \$ 45 78,698 378 21,524 5,343 (15,917) (6,402) (7,171) (15,733) 64,504 \$ 5	3,323 \$ 38 113,322 189 7,200 4,188 (36,423) (8,927) (7,904) (17,583) 57,424 \$	3,408 36 109,854 386 7,666 4,395 (35,147) (8,404) (6,793) (15,191)	398,468 340 13,745 4,729 (26,457 (7,289 (5,177 (15,090	75,21 75,21 24,85 5,40 (11,45 () (5,45 () (3,07 () (12,14	2 7 9 7) 6) 3)	2,831 \$ 22 45,657 565 22,989 4,236 (728) (2,641) (216) (344)	34,547 397 754,268 6,079 225,051 50,144 (71,536) (30,124) (39,694) (155,868) 773,265
206 207 208	7 8 9 10	G/T 51 G/T 42 G/T 52	5	6,952 1,316 (836) (19,507)	(2	8,910 3,705 1,714) 0,838)	19,519 3,764 (1,877 (25,246	) )	22,684 3,158 3,716	(57,92) (22,47) (8,09)	) })  )  )	(15,917) (6,402) (7,171)	(36,42 (8,92 (7,90 (17,58	23) 27) 24) 33)	23) (35,147) 27) (8,404) 24) (6,793) 33) (15,191)	23) (35,147) (26,457 27) (8,404) (7,289 24) (6,793) (5,177 23) (15,191) (15,090	23) (35,147) (26,457) (11,45 27) (8,404) (7,289) (5,45 24) (6,793) (5,177) (3,07 23) (15,191) (15,090) (12,14	23) (35,147) (26,457) (11,457) 27) (8,404) (7,289) (5,456) 44) (6,793) (5,177) (3,073) 33) (15,191) (15,090) (12,142)	23) (35,147) (26,457) (11,457) (728) 27) (8,404) (7,289) (5,456) (2,641) 24) (6,793) (5,177) (3,073) (215) 23) (15,191) (15,090) (12,142) (344)

<sup>(1)</sup> August has been adjusted to reflect rates going into affect August 1, 2011 and affecting bills rendered after August 1 (2) Reflects amounts recorded in May related to April usage